

**Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 1999**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> ..... <sup>E</sup>	<b>1,446,197</b>	<b>—</b>	<b>2,122,362</b>	<b>70,997</b>	<b>-5,343</b>	<b>10</b>	<b>3,611,054</b>	<b>33,836</b>	<b>0</b>	<b>889,100</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>433,127</b>	<b>182,419</b>	<b>48,501</b>	<b>—</b>	<b>11,360</b>	<b>—</b>	<b>84,325</b>	<b>11,313</b>	<b>557,049</b>	<b>136,198</b>
Pentanes Plus .....	72,354	—	8,539	—	564	—	31,890	723	47,716	9,011
Liquefied Petroleum Gases .....	360,773	182,419	39,962	—	10,796	—	52,435	10,590	509,333	127,187
Ethane/Ethylene .....	154,544	6,748	6,056	—	-4,234	—	0	0	171,582	17,032
Propane/Propylene .....	124,502	136,459	27,969	—	-4,330	—	0	6,832	286,428	60,708
Normal Butane/Butylene .....	36,243	34,608	3,424	—	19,047	—	23,609	3,757	27,862	41,800
Isobutane/Isobutylene .....	45,484	4,604	2,513	—	313	—	28,826	0	23,462	7,647
<b>Other Liquids</b> .....	<b>68,990</b>	<b>—</b>	<b>133,950</b>	<b>—</b>	<b>-1,337</b>	<b>—</b>	<b>224,740</b>	<b>9,162</b>	<b>-29,625</b>	<b>147,769</b>
Other Hydrocarbons/Oxygenates .....	79,976	—	15,900	—	-410	—	89,119	7,167	0	13,764
Unfinished Oils .....	—	—	72,496	—	2,146	—	100,853	0	-30,503	93,059
Motor Gasoline Blend. Comp. ....	-10,987	—	45,554	—	-2,937	—	35,510	1,994	0	40,821
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-136	—	-742	0	878	125
<b>Finished Petroleum Products</b> .....	<b>23,459</b>	<b>3,948,242</b>	<b>302,308</b>	<b>—</b>	<b>-33,306</b>	<b>—</b>	<b>—</b>	<b>166,162</b>	<b>4,141,153</b>	<b>445,375</b>
Finished Motor Gasoline .....	23,459	1,916,267	91,393	—	-13,394	—	—	23,139	2,021,374	158,567
Reformulated .....	—	616,771	46,766	—	-4,869	—	—	153	668,253	39,395
Oxygenated .....	124,720	16,355	0	—	1,106	—	—	320	139,649	2,008
Other .....	-101,261	1,283,141	44,627	—	-9,631	—	—	22,666	1,213,472	117,164
Finished Aviation Gasoline .....	—	4,809	46	—	-401	—	—	0	5,256	1,425
Jet Fuel .....	—	380,964	30,184	—	472	—	—	6,254	404,422	45,184
Naphtha-Type .....	—	131	4	—	2	—	—	703	-570	36
Kerosene-Type .....	—	380,833	30,180	—	470	—	—	5,551	404,992	45,148
Kerosene .....	—	14,309	294	—	-1,454	—	—	113	15,944	5,489
Distillate Fuel Oil .....	—	816,163	53,360	—	-14,157	—	—	36,564	847,116	142,036
0.05 percent sulfur and under .....	—	547,237	28,039	—	-8,362	—	—	10,143	573,495	68,606
Greater than 0.05 percent sulfur ..	—	268,926	25,321	—	-5,795	—	—	26,421	273,621	73,430
Residual Fuel Oil .....	—	174,779	58,036	—	-7,071	—	—	32,589	207,297	37,082
Naphtha For Petro. Feed. Use .....	—	48,979	17,049	—	372	—	—	0	65,656	2,465
Other Oils For Petro. Feed. Use .....	—	52,188	38,923	—	63	—	—	0	91,048	2,130
Special Naphthas .....	—	17,046	1,347	—	132	—	—	2,733	15,528	2,343
Lubricants .....	—	44,357	2,270	—	-629	—	—	6,641	40,615	12,524
Waxes .....	—	4,762	446	—	180	—	—	863	4,165	1,173
Petroleum Coke .....	—	172,262	210	—	-1,790	—	—	56,078	118,184	7,410
Asphalt and Road Oil .....	—	127,596	8,689	—	4,116	—	—	1,137	131,032	25,467
Still Gas .....	—	160,759	0	—	0	—	—	0	160,759	0
Miscellaneous Products .....	—	13,002	61	—	255	—	—	51	12,757	2,080
<b>Total</b> .....	<b>1,971,773</b>	<b>4,130,661</b>	<b>2,607,121</b>	<b>70,997</b>	<b>-28,626</b>	<b>10</b>	<b>3,920,119</b>	<b>220,472</b>	<b>4,668,577</b>	<b>1,618,442</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."